
LARGE INDUSTRIAL SERVICE

Availability:

Available to any customer desiring primary voltage service where the capacity requirement is 1,250 kW or more. However, customers whose capacity requirements exceed 2,000 kW, or whose service requirements involve unusual Company investments, may be required to enter into a special contract. This rate is not available for resale purposes.

Nature of Service:

Alternating current, 60 hertz, three-phase, the particular voltage level in each case to be determined by the Company.

Term and Form of Contract:

All service under this rate shall require a written contract with a minimum term of one year.

Customer Choice of Generation Service Provider:

A customer may choose to have its Generation Service provided by an Alternative Electric Supplier, under the terms and conditions applicable to Retail Access Service as delineated in Section E, starting on (Sheet No. E-1.00). A customer whose Generation Service is provided by an AES is subject to the Distribution Charges shown below but is not subject to the Power Supply Charges shown below.

A customer that does not choose to have its Generation Service provided by an AES shall be provided Full Requirements Service by the Company and is subject to both the Distribution Charges and the Power Supply Charges shown below.

Monthly Rate:

Distribution Charges:

Customer Charge:

\$400.00 per month

Capacity Charge:

Maximum Demand Charge:

For service provided at 34,500 volts nominal voltage:

\$0.920 per kW of maximum demand

For service provided at 13,800 volts nominal voltage:

\$0.828 per kW of maximum demand

For service provided at 13,200 or lower volts nominal voltage:

\$1.380 per kW of maximum demand

(continued on Sheet No. D-19.00)

Issued July 7, 2008, by
Ann K. Burton, President
Alpena, MI 49707



Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-19.00)

Monthly Rate (Continued):

Power Supply Charges (Continued):

Power Supply Cost Recovery:

This rate is subject to the Company's Power Supply Cost Recovery Factors as shown on Sheet Nos. D-3.00 and D-4.00.

Note: Power Supply Charges are applicable only to customers who receive Full Requirements Service from the Company.

On-Peak Billing Demand:

The on-peak billing demand shall be based on the highest on-peak demand created during the billing month, provided that no on-peak billing demand shall be less than 50% of the highest on-peak billing demand of the previous eleven billing months.

The on-peak demand shall be the highest 60-minute demand created during on-peak hours. Billing demand determinations shall be rounded to the next highest full kilowatt.

Maximum Demand:

The maximum demand shall be the highest 60-minute demand created during the current month or previous eleven billing months.

Maximum demand determinations shall be rounded to the next highest full kilowatt.

Existing Customers:

Customers who switch to this rate from another rate (including special contract rates) shall have their demand history utilized in determining the minimum on-peak billing demand and maximum demand, until they have been on this rate for a full year.

Schedule of On-Peak and Off-Peak Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company). Weekends and holidays are off-peak.

On-Peak Hours: 9:00 a.m. to 9:00 p.m.

Off-Peak Hours: All other hours

Holidays Designated by the Company:

The following are designated as holidays by the Company:

New Year's Day

The day Memorial Day is observed

Independence Day

Labor Day

Thanksgiving Day

Christmas Day

(continued on Sheet No. D-21.00)

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LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-20.00)

Monthly Rate (Continued):

Extension of Off-Peak Hours:

The Customer may request that the off-peak billing hours be extended beyond 9:00 a.m., on any day of the year, for a time period of one to twelve additional hours. The first hour of any such extension shall be the hour ending at 10:00 a.m. Such extension of the off-peak hours shall be continuous and may last for the entire on-peak period of that day.

The Customer shall request such extension at least 90 minutes before the beginning of the hour that would otherwise be an on-peak hour. The Customer's request will be automatically deemed approved by the Company unless the Company, at its sole discretion, specifically denies the request by informing the Customer of its denial at least 45 minutes prior to the beginning of the hour that would otherwise be an on-peak hour. All requests, approvals, or denials shall be transmitted in a mutually agreed upon method.

The total number of off-peak extended hours shall be limited to 72 hours in a calendar year. Once a Customer's request for extending off-peak hours is approved, either directly or indirectly, such request is irrevocable and the requested hours shall count against the 72 hour limit, regardless of the Customer's actual load during such hours.

During extended off-peak hours the Customer's energy charge shall be computed using the on-peak energy rate. When computing the monthly on-peak billing demand, demands set during extended off-peak hours will not be considered.

Power Factor:

This rate requires the metering of kilovar-hours during the billing period. Each month an excess kilovar amount will be calculated using the following method:

- 1) Determine total lagging kilovar-hour usage by subtracting the metered leading kilovar-hours from the metered lagging kilovar-hours.
- 2) Determine the total lagging kilovar-hours that would have resulted in an average power factor of 90% for the billing month.
- 3) Subtract 2) from 1), divide the result by the actual number of hours in the billing month and round to the nearest whole number.

If the excess kilovar amount is positive a power factor charge will be added to the bill. If the excess kilovar amount is negative a power factor charge will be credited to the bill .

(continued on Sheet No. D-22.00)

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LARGE INDUSTRIAL SERVICE
(Continued from Sheet No. D-21.00)

Monthly Rate (Continued):

Interruptible Load Discount:

A credit of \$3.04 per kW of on-peak billing demand shall be applied to any Full Requirements Service customer who contracts in writing to permit the Company to curtail its entire load during a period of short-term power emergency.

If the customer wishes to allow a portion, but not all, of its load to be curtailed during a period of short-term power emergency, it can, subject to approval by the Company, nominate a firm load reservation that is no more than 25% of its maximum load. The customer's load above the firm load reservation will then be subject to curtailment. A credit of \$2.90 per kW of that portion of the on-peak billing demand which is in excess of the customer's firm load reservation shall be applied to any customer who contracts in writing to permit the Company to curtail a portion of its load during a period of short-term power emergency.

The customer shall be provided, whenever possible, notice in advance of probable interruption and the estimated duration of the interruption. Customers who do not interrupt within one hour following notice of an interruption order shall be billed at the cost of replacement energy plus \$0.01 per kWh during the time of the interruption, but not less than \$0.07 per kWh. Additionally the customer shall be billed at the rate of \$50 per kW for the highest 60-minute kW demand created during the interruption period for all usage above the customer's firm demand, in addition to the prescribed monthly rate.

Once the customer has contracted in writing to permit all or a portion of its load to be curtailed it must provide 24 months written notice of its desire to revert to firm service or to increase the firm load reservation. The Company may waive all or a portion of this notice requirement.

Billing Determinants:

All billing determinants shall be based upon recorded meter information.

Minimum Charge:

The capacity charge plus the customer charge.

(continued on Sheet No. D-23.00)

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Monthly Rate (Continued):

Customer Switching Service Charge:

\$5.00 each time a customer switches between Generation Service providers. This includes switches from one AES to another, from the Company to an AES, and from an AES to the Company. The customer may switch Generation Service providers at the end of any billing month provided the notice requirements on (Sheet No. E-6.00, Section 2.4) are met. The Customer Switching Service Charge shall not be applied for the first switch of each calendar year or at a time the customer returns to its immediately previous Generation Service provider because the customer was Slammed by an AES.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of transmittal. A late payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon.

Rules and Regulations:

Service under this rate is governed by the Company's Standard Rules and Regulations. The charges under this rate are subject to the General Terms and Conditions of Rate Schedules (Sheet No. D-1.00 through Sheet No. D-4.00).

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